

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2020
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	12,418	--	--	78,357	38,757	-5,649	2,944	116,035	4,903	0	12,590
Hydrocarbon Gas Liquids	108,027	-61	4,187	6,916	10,322	--	1,914	5,461	44,581	77,435	11,536
Natural Gas Liquids	108,027	-61	2,179	5,581	8,350	--	2,129	5,461	44,581	71,905	11,443
Ethane	40,688	--	--	--	--	--	-177	--	9,743	1,069	562
Propane	38,893	--	2,480	5,190	32,434	--	914	--	24,394	53,689	7,472
Normal Butane	12,407	--	-4	121	9,068	--	1,321	2,846	9,752	7,673	2,818
Isobutane	5,052	--	-297	270	-1,432	--	47	1,218	6	2,322	215
Natural Gasoline	10,987	-61	--	--	-1,667	--	24	1,397	685	7,153	376
Refinery Olefins	--	--	2,008	1,335	1,972	--	-215	--	--	5,530	93
Ethylene	--	--	56	--	--	--	--	--	--	56	--
Propylene	--	--	2,001	1,335	1,972	--	-74	--	--	5,382	77
Normal Butylene	--	--	-185	--	--	--	-126	--	--	-59	16
Isobutylene	--	--	136	--	--	--	-15	--	--	151	0
Other Liquids	--	3,715	--	78,065	333,621	30,423	6,136	438,508	1,764	-584	79,829
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,724	--	1,243	50,166	-2,302	-1,423	53,260	994	0	7,157
Hydrogen	--	--	--	--	--	661	--	661	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	3,724	--	1,243	50,166	-2,963	-1,423	52,599	994	0	7,157
Fuel Ethanol	--	3,043	--	--	48,922	-2,014	-1,354	50,481	824	0	5,907
Renewable Fuels Except Fuel Ethanol	--	681	--	1,243	1,245	-949	-69	2,118	170	0	1,250
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	11,051	849	--	-394	12,630	248	-584	3,747
Motor Gasoline Blend.Comp. (MGBC)	--	-9	--	65,771	282,606	32,725	7,953	372,618	522	0	68,925
Reformulated	--	--	--	25,488	45,516	17,495	1,255	87,238	6	0	22,410
Conventional	--	-9	--	40,283	237,090	15,230	6,698	285,380	516	0	46,515
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	561,553	69,738	265,820	-29,763	28,613	--	17,384	821,351	103,579
Finished Motor Gasoline	--	--	489,872	16,693	20,209	-30,711	-531	--	895	495,699	4,101
Reformulated	--	--	183,493	--	--	-17,026	-2	--	--	166,469	26
Conventional	--	--	306,379	16,693	20,209	-13,685	-529	--	895	329,230	4,075
Finished Aviation Gasoline	--	--	--	6	409	--	-3	--	--	418	196
Kerosene-Type Jet Fuel	--	--	7,601	7,466	56,627	--	1,063	--	1,758	68,873	9,908
Kerosene	--	--	477	--	542	--	-545	--	152	1,412	1,660
Distillate Fuel Oil ⁶	--	--	39,968	27,983	174,984	948	21,177	--	7,818	214,888	65,979
15 ppm sulfur and under	--	--	40,051	26,715	167,674	948	21,913	--	5,546	207,929	61,645
Greater than 15 ppm to 500 ppm sulfur	--	--	804	1,005	886	--	-223	--	1,595	1,323	1,248
Greater than 500 ppm sulfur	--	--	-887	263	6,424	--	-513	--	677	5,636	3,086
Residual Fuel Oil	--	--	5,747	10,163	1,289	--	3,510	--	1,168	12,521	11,181
Less than 0.31 percent sulfur	--	--	-369	1,105	1,118	--	-373	--	NA	NA	1,304
0.31 to 1.00 percent sulfur	--	--	4,435	4,843	171	--	1,131	--	NA	NA	3,218
Greater than 1.00 percent sulfur	--	--	1,681	4,215	--	--	2,752	--	NA	NA	6,659
Petrochemical Feedstocks	--	--	-5	343	--	--	-43	--	--	381	2
Naphtha for Petro. Feed. Use	--	--	-5	336	--	--	-43	--	--	374	2
Other Oils for Petro. Feed. Use	--	--	--	7	--	--	--	--	--	7	--
Special Naphthas	--	--	74	8	--	--	7	--	--	75	40
Lubricants	--	--	2,065	847	2,909	--	-79	--	1,079	4,821	1,363
Waxes	--	--	-27	424	--	--	-97	--	352	142	312
Petroleum Coke	--	--	4,239	11	2,330	--	--	--	3,740	2,840	--
Marketable	--	--	1,927	11	2,330	--	--	--	3,740	528	--
Catalyst	--	--	2,312	--	--	--	--	--	--	2,312	--
Asphalt and Road Oil	--	--	5,688	5,794	6,278	--	4,139	--	337	13,284	8,789
Still Gas	--	--	5,368	--	--	--	--	--	--	5,368	--
Miscellaneous Products	--	--	486	--	243	--	15	--	86	628	48
Total	120,445	3,654	565,740	233,076	648,521	-4,989	39,607	560,004	68,632	898,202	207,534

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.